



Entergy New Orleans, LLC  
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January 24, 2020

**VIA HAND DELIVERY**

Ms. Lora W. Johnson, CMC, LMMC  
Clerk of Council  
City Hall, Room 1E09  
1300 Perdido Street  
New Orleans, Louisiana 70112

***RE: Filing of Entergy New Orleans, LLC's Correction to its Energy Smart Program Revised Implementation Plan for Program Years 10-12 (Resolutions R-19-516; UD-08-02, UD-17-03)***

Dear Ms. Johnson:

On January 22, 2020, Entergy New Orleans, LLC ("ENO") filed its Energy Smart Program Revised Implementation Plan for Program Years 10-12. Subsequently, ENO realized that two of the tables in the filing were incorrect. More precisely, the "Energy Efficiency and Demand Response Scenario 1 Total" and "Energy Efficiency and Demand Response Scenario 2 Total" tables at the end of the filing did not include the Large Commercial Demand Response Cost nor the Demand Response Coordination Costs (as discussed in the "Summary of Program Year 10 Adjustments" section). Consequently, ENO is correcting those tables with this filing.

On behalf of APTIM, Entergy New Orleans, LLC submits the enclosed original and three copies of the Correction to its Revised Implementation Plan for Program Years 10-12. Should you have any questions regarding this filing, please contact my office at (504) 670-3680.

Thank you for your assistance with this matter.

Sincerely,

Brian L. Guillot

JAN 24 2020

BY:

Enclosure

cc: Official Service List UD-08-02 and UD-17-03 (via electronic mail)

Energy Efficiency and Demand Response Scenario 1 Total

<b>ENERGY SMART PORTFOLIO BUDGETS - SCENARIO 1</b>			
	<b>Year 10</b>	<b>Year 11</b>	<b>Year 12</b>
<b>Energy Efficiency Total</b>	<b>\$12,463,554</b>	<b>\$15,519,142</b>	<b>\$18,100,229</b>
<i>EM&amp;V</i>	\$494,546	\$614,813	\$718,064
<i>Program Costs</i>	\$11,969,008	\$14,904,329	\$17,382,165
<b>Demand Response Total</b>	<b>\$1,717,746</b>	<b>\$1,644,134</b>	<b>\$1,824,348</b>
<i>EM&amp;V</i>	\$68,710	\$65,766	\$72,974
<i>Program Costs</i>	\$1,649,036	\$1,578,368	\$1,751,374
<b>Energy Smart Total</b>	<b>\$14,181,300</b>	<b>\$17,163,276</b>	<b>\$19,924,577</b>
<i>EM&amp;V</i>	\$563,256	\$680,579	\$791,039
<i>Program Costs</i>	\$13,618,044	\$16,482,698	\$19,133,539

Energy Efficiency and Demand Response Scenario 2 Total

<b>ENERGY SMART PORTFOLIO BUDGETS - SCENARIO 2</b>			
	<b>Year 10</b>	<b>Year 11</b>	<b>Year 12</b>
<b>Energy Efficiency Total</b>	<b>\$12,912,018</b>	<b>\$17,267,134</b>	<b>\$19,474,171</b>
<i>EM&amp;V</i>	<i>\$512,485</i>	<i>\$684,738</i>	<i>\$773,026</i>
<i>Program Costs</i>	<i>\$12,399,533</i>	<i>\$16,582,396</i>	<i>\$18,701,145</i>
<b>Demand Response Total</b>	<b>\$1,717,746</b>	<b>\$1,644,134</b>	<b>\$1,824,348</b>
<i>EM&amp;V</i>	<i>\$68,710</i>	<i>\$65,766</i>	<i>\$72,974</i>
<i>Program Costs</i>	<i>\$1,649,036</i>	<i>\$1,578,368</i>	<i>\$1,751,374</i>
<b>Energy Smart Total</b>	<b>\$14,629,764</b>	<b>\$18,911,268</b>	<b>\$21,298,519</b>
<i>EM&amp;V</i>	<i>\$581,195</i>	<i>\$750,504</i>	<i>\$846,001</i>
<i>Program Costs</i>	<i>\$14,048,569</i>	<i>\$18,160,764</i>	<i>\$20,452,518</i>