



**Entergy New Orleans, LLC**  
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**Brian L. Guillot**  
Vice President,  
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June 30, 2020

**Via Electronic Delivery**

Ms. Lora W. Johnson, CMC, LMMC  
Clerk of Council  
Council of the City of New Orleans  
Room 1E09, City Hall  
1300 Perdido Street  
New Orleans, LA 70112

**Re: *Lost Contribution to Fixed Costs and Utility Performance Incentive Filing for Energy Smart Program Year 9 for Entergy New Orleans, LLC (Docket No. UD-08-02, UD-17-03; Resolutions R-15-140)***

Dear Ms. Johnson:

On April 9, 2015, the Council of the City of New Orleans (“Council”) approved Resolution R-15-140 which requires Entergy New Orleans, LLC (“ENO”) to file its Lost Contribution to Fixed Cost (“LCFC”) and Utility Performance Incentive (“UPI”) calculations for Energy Smart annually. Pursuant to Resolution R-15-140, ENO is filing the calculations for LCFC and UPI for Program Year 9 (January 1, 2019 – March 31, 2020) of Energy Smart. Consistent with the provisions of paragraph 6 of the Agreement in Principle adopted and approved by Council Resolution No. R-20-67, ENO is making this filing for informational purposes only.

As a result of the remote operations of the Council’s office related to COVID-19, ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations, or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances. Thank you for your assistance with this matter.

Sincerely,

A blue ink handwritten signature of Brian L. Guillot, consisting of a stylized, flowing line that loops back to the start.

Brian L. Guillot

Enclosures

cc: Official Service List UD-08-02 (*via electronic mail*)  
cc: Official Service List UD-17-03 (*via electronic mail*)

## SUMMARY

ENO-LEGACY		
Performance Incentive	\$	1,057,606
LCFC	\$	2,961,404
<b>Total</b>	<b>\$</b>	<b>4,019,010</b>

ENO-Algiers		
Performance Incentive	\$	103,745
LCFC	\$	320,897
<b>Total</b>	<b>\$</b>	<b>424,642</b>

## WORKSHEET A

### ENO-LEGACY PERFORMANCE INCENTIVE

<b>Gross kWh Achieved (worksheet E)</b>	63,790,647
<b>Gross kWh Goal</b>	56,950,533
<b>Percent</b>	112.0%
<b>ENO Incentive (15 month)</b>	\$ 1,057,606

<b>Savings Goal</b>	<b>Incentive Formula</b>
60%<N<94%	0
95%<N<99%	\$150,000* (X-95%)
100%	\$937,500
100%<N<120%	\$937,500+\$10,000*(X-100%)

## WORKSHEET B

### ENO-Algiers PERFORMANCE INCENTIVE

Gross kWh Achieved (Worksheet F)	5,143,016
Gross kWh Goal (Worksheet F)	4,391,990
Percent	117.1%
ENO Incentive (15 month)	\$ 103,745

Savings Goal	Incentive Formula
100%	\$87,500
100%<N<120%	$\$87,500 + \$950 * (X - 100\%)$

## WORKSHEET C

LCFC ENO-LEGACY		
A	Gross kWh savings (worksheet F)	63,790,647
B	Adjusted Gross Margin (worksheet E)	0.0464
	Calculation of LCFC (AxB)	\$ 2,961,404

## WORKSHEET D

LCFC ENO-Algiers		
A	Gross kWh savings (worksheet F)	5,143,016
B	Adjusted Gross Margin (worksheet E)	0.0624
	Calculation of LCFC (AxB)	\$ 320,897

# WORKSHEET E

Entergy New Orleans, LLC  
Energy Efficiency Program Support  
2019 Per Book Usage, Base Revenue and AGM

<u>Rate Class</u>	<u>Base Revenue</u>	<u>kWh</u>	<u>AGM</u>
<b><u>Excluding Algiers</u></b>			
Residential	105,897,744	2,062,265,157	
Small Electric	46,784,129	796,538,588	
Municipal Buildings	1,824,561	25,461,035	
Large Electric	19,575,457	444,842,209	
Large Electric High Load Factor	63,574,878	1,660,090,055	
Master Metered Non Residential	171,375	3,789,560	
High Voltage	4,957,627	157,813,780	
Large Interruptible Service	2,768,983	185,346,000	
Lighting	4,270,494	45,258,816	
Total Excluding Algiers	<u>249,825,248</u>	<u>5,381,405,200</u>	\$0.04642
<b><u>Algiers</u></b>			
Algiers Residential	17,629,779	288,117,617	
Algiers Small General Service	3,754,523	42,319,959	
Algiers Large General Service	5,362,566	103,758,729	
Algiers Lighting	705,430	5,782,169	
Total Algiers	<u>27,452,298</u>	<u>439,978,474</u>	\$0.06239
Total Entergy New Orleans	<u>\$277,277,546</u>	<u>5,821,383,674</u>	\$0.04763

Notes:

Revenue from the following rates/riders were not included:

- DTK
- EAC
- AFC
- Franchise Fees
- Fuel Adjustment
- MISO
- NNCR
- PPCACR
- SSCO
- SSCR

## WORKSHEET F

<i>Program</i>	<i>Territory</i>	<i>Time Period</i>	<i>Verified kWh Savings</i>	<i>kWh Goal</i>
<b>Overall</b>	ENO	PY9	44,350,836	50,266,105
		PY9 Extension	19,439,811	6,684,428
	<b>ENO Subtotal</b>	<b>Both</b>	<b>63,790,647</b>	<b>56,950,533</b>
	Algiers	PY9	4,298,830	3,628,289
		PY9 Extension	844,186	763,301
	<b>Algiers Subtotal</b>	<b>Both</b>	<b>5,143,016</b>	<b>4,391,590</b>
	<b>Overall Total</b>	<b>Both</b>	<b>68,933,663</b>	<b>61,342,123</b>