

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE EAC-4

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: EAC-3 Effective 12/1/17

Schedule Consists of: One Page and
Attachment A

ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER

I. APPLICABILITY

This Environmental Adjustment Clause Rider ("Rider EAC") is applicable under the regular terms and conditions of the Company to all customers served under any retail electric rate schedule, whether metered or unmetered, and/or rider schedule subject to the jurisdiction of the Council of the City of New Orleans ("CNO" or "Council").

II. NET MONTHLY RATE

The monthly rate shall be .0001 cent per kWh used during the month for each .0001 cent of all qualifying environmental costs associated with the purchase and utilization of NO_x Allowances in compliance with the Cross State Air Pollution Rule charged in the second preceding billing month, adjusted for any over or under collection.

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ENTERGY NEW ORLEANS, LLC.
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of _____
Applied to Bill in the Month of _____

EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>0</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>0.000000</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2	<u>\$0.000000</u>	/kWh
4	Transmission Level Loss Factor	WP1 Line 6	<u>0.000000</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b * L4	<u>\$0.000000</u>	/kWh
6	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7	<u>\$0.000000</u>	/kWh
7	Non-Transmission Service Voltage Level kWh Rate	L3 + L6	<u>\$0.000000</u>	/kWh
8	Transmission Service Voltage Level Sales Rate	L5 + L6	<u>\$0.000000</u>	/kWh

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SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of _____
Applied to Bill in the Month of _____

CUMULATIVE (OVER)/UNDER RECOVERY

1 Cumulative (Over) / Under Collection from Previous Month	Prior Month ENO Attachment A, Page 2, Line 5	\$0.00	
2 Actual Costs for Operations Month - Per Books	WP3	\$0.00	
3 EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	\$0.00	
4 Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	\$0.00	
5 Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4		\$0.00
(OVER) / UNDER SURCHARGE RATE			
6 Sales for 12 Months Ending With Operations Month	$(\text{WP2, Ln 13 Cols. e+f+g+h+j} + \text{Ln 34})$	0	kWh
7 (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	\$0.000000	/kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was _____%