

**ENERGY NEW ORLEANS, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE EECR-2

Effective: January 2025 Billing  
Filed: December 1, 2023  
Supersedes: EECR-1 Effective 7/31/19  
Schedule Consists of: Two Pages  
Plus Attachments A and B

**ENERGY EFFICIENCY COST RECOVERY RIDER**

**I. PURPOSE**

The purpose of the Energy Efficiency Cost Recovery Rider (“Rider EECR”) is to establish the rates by which Energy New Orleans, LLC (“ENOL” or the “Company”) will recover the approved program costs associated with demand side management and energy efficiency programs from the customer classes that receive services under these programs per Resolution R-17-623.

**II. APPLICABILITY**

This rider is applicable to all Customers of ENOL, served under the applicable retail rate schedules set forth in Attachment A to this Rider EECR, whether metered or unmetered, subject to the jurisdiction of the New Orleans City Council (“Council”).

**III. ENERGY EFFICIENCY COST RATES**

The rates associated with Rider EECR (“Energy Efficiency Cost Rates”) shall be as set forth in Attachment A (“Rider EECR Rates”) by application of the formula set out in Attachment B to this Rider EECR (“Rider EECR Rate Calculation”) and shall be based on the program costs of the demand side management and energy efficiency programs, true-up of Lost Contribution to Fixed Costs (“LCFC”) , and performance incentives as approved by the Council in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176 and R-23-491.

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**IV. RATE DETERMINATION**

The Rider EECR Rate(s) shall be based on the approved program costs of the demand side management and energy efficiency programs, performance incentives, and a true-up of the over or under recovery of costs from the previous program year. EECR rates shall be filed each year on or before June 30, with rates to be effective with the first billing cycle of January each year.

Beginning with the estimated Program Year 13 (calendar year 2023) LCFC amount included in the 2023 Electric Formula Rate Plan (“EFRP”) Rate Adjustment, the Rider EECR rates effective beginning January 1, 2025, will include an LCFC true-up based on the actual kilowatt-hour savings and adjusted gross margin for Program Year 13. The actual LCFC included in the EECR true-up will be consistent with the actual kilowatt-hour savings and adjusted gross margin for Program Year 13 included in the annual LCFC Supplemental Filing pursuant to Resolution R-15-140. For the EECR filing on or before June 30, 2025, and for each EECR annual filing thereafter, the EECR rates effective for the following calendar year shall include an LCFC true-up of the estimated LCFC included in the previous year’s EFRP Rate Adjustment and the LCFC based on actual kilowatt-hour savings and adjusted gross margin for the Program Year that is concurrent with the estimated LCFC amount.

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**V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS**

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of all EECR

Program Costs incurred by the Company. The procedures shall enable the revenue requirement of the demand side management and energy efficiency programs incurred to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of these costs for which it is seeking recovery.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR Tariff. The procedures shall enable the Rider EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR revenues. The Company shall provide the complete set of supporting workpapers in spreadsheet format with each EECR filing. | T

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall utilize Council approved procedures, in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176, to provide separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked and shall include, but shall not be limited to, information that will enable the Council to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

All aspects of utility-sponsored energy efficiency efforts, including, but not limited to, measures, programs, and reports are potentially subject to Evaluation, Measurement and Verification ("EM&V").

All EM&V activities undertaken as part of a utility-sponsored program, including, but not limited to, estimation of energy efficiency savings and process evaluations, shall be conducted consistent with the New Orleans Technical Resource Manual ("TRM") or other similar accepted EM&V standards.

## VI. TERM

This Rider EECR shall remain in effect until superseded by a Council-approved recovery mechanism for future program costs, including LCFC true-up, or otherwise terminated in accordance with the provisions of this Rider EECR or Council resolution, subject to notice of termination by the Council following reasonable notice and opportunity for hearing. If the EECR Rider is terminated by mutual agreement of the Council and the Company, or if this EECR Rider is terminated by a future Council resolution, the then-existing EECR Rider Rates shall continue to be in effect until new rates reflecting the then-existing approved program costs are duly approved and implemented. Nothing contained in this EECR Rider shall limit the right of any party to file an appeal as provided by law. | T

If this Rider EECR is terminated by a future order of the Council, the Rider EECR Rate(s) then in effect shall continue to be applied until Council approves an alternative mechanism by which the Company can recover its previously approved amounts. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated Rider EECR Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings beginning on the first billing cycle of the second month following the termination of Rider EECR Tariff in a manner prescribed by Council.

Effective: 01/02/2025

**ENTERGY NEW ORLEANS, LLC  
EECR RIDER RATE ADJUSTMENTS  
JANUARY 2025**

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**I. NET MONTHLY RATE**

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

\* Excluded Schedules: AFC, BRAR, DTK, EAC, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO, SSCR, SSCRII, and SSCOII

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<b>Ln No.</b>	<b>Rate Class</b>	<b>EECR Rider Rates (1)</b>
1	Residential	9.275480%
2	Small Electric	1.015113%
3	Municipal Buildings	4.065761%
4	Large Electric	4.065761%
5	Large Electric High Load Factor	4.065761%
6	Master Metered Non Residential	1.015113%
7	High Voltage	4.065761%
8	Large Interruptible	0.000000%
9	Lighting	0.000000%

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Note:

(1) See Attachment B, Page 1, Col. D

**ENTERGY NEW ORLEANS, LLC  
 ENERGY EFFICIENCY COST RECOVERY RIDER  
 EECR RIDER RATE ADJUSTMENTS FORMULA  
 RATE ADJUSTMENTS - 2025**

Ln No.	Col A Customer Class	Col B Revenue Requirement (\$ (1))	Col C Applicable Base Rate Revenue (\$) (2)	Col D EECR Rider Rates	
1	Residential (RES)	\$19,111,203	\$206,040,041	9.275480%	T
2	Small Commercial & Industrial (SE/MMNR)	\$752,181	\$74,098,247	1.015113%	T
3	Large Commercial & Industrial (LE/LE-HLF/HV/MB)	\$5,286,789	\$130,031,962	4.065761%	CR
4	Total	\$25,150,173			

Note:

- (1) See Att B Page 2, Ln 6
- (2) See WP 4

**Entergy New Orleans, LLC**  
**Energy Efficiency Cost Recovery Rider**  
**Revenue Requirement**  
**For the Twelve Months Ended December 31, 2025**

<u>Ln. No.</u>	<u>Description</u>	<u>Residential</u>	<u>Small C&amp;I</u>	<u>Large C&amp;I</u>	<u>Total (\$)</u>	<u>Reference</u>
1	Energy Efficiency Program Costs (PY15)	\$17,077,976	\$ 2,488,990	\$ 8,685,254	\$ 28,252,220	WP1
2	Demand Response Program Costs (PY15)	1,763,089	47,293	2,935,281	4,745,663	WP1.1
3	Incentive (PYXX)	-	-	-	-	WP6
4	LCFC True-up (PY13) (1)	(1,255,548)	(72,216)	(726,803)	(2,054,566)	WP5
5	True-up Adjustment (PY13) (2)	1,525,686	(1,711,887)	(5,606,944)	(5,793,144)	WP2
6	<b>Total EECR Revenue Requirement</b>	<b>19,111,203</b>	<b>\$ 752,181</b>	<b>\$ 5,286,789</b>	<b>\$ 25,150,173</b>	

- (1) The LCFC true-up is calculated in workpaper WP 5, and is based on (i) the estimated LCFC included in the Electric Formula Rate Plan Rate Adjustment of the calendar year prior to this EECR Filing, and (ii) the actual kWh savings and adjusted gross margin of the calendar year prior to this EECR Filing, which must be consistent with the actual LCFC of the annual Supplemental LCFC Filing pursuant to Resolution R-15-140 for that calendar year.
- (2) The True-up Adjustment is calculated in workpaper WP 2, and is based on (i) the actual EE and DR program costs and incentive costs collected in the calendar year prior to this EECR Filing, and (ii) the EECR Rider Revenue of the calendar year prior to this EECR Filing, which is included in workpaper WP 3.