

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: November 2020 Billing
Filed: October 27, 2020
Supersedes: Rider EFRP-5 effective
September 2020 Billing
Schedule Consists of: Eight Pages Plus
Attachments A - H

RIDER SCHEDULE EFRP-6

ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

I. GENERAL

This Electric Formula Rate Plan Rider Schedule EFRP-6 (“Rider EFRP”) defines the procedure by which the rates contained in the Entergy New Orleans, LLC (“ENOL” or “Company”) electric rate schedules designated in Attachment A to this Rider EFRP (“Rate Schedules”) may be periodically adjusted. Rider EFRP shall apply in accordance with the provisions of Section II.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, and subject to the jurisdiction of the Council of the City of New Orleans (“CNO” or “Council”).

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Additionally, this Rider EFRP seeks to comply with Resolution R-16-103 (“Decoupling Pilot Resolution”) in which ENO was to include in its 2018 Combined rate case filing a proposal for a decoupling mechanism in a three-year pilot program.

II. APPLICATION AND REDETERMINATION PROCEDURE

A. RATE ADJUSTMENT

The adjustments to the Company’s rates set forth in Attachment A to this Rider EFRP (“Rate Adjustments”) shall be added to the rates set out in the monthly bills in accordance with the Company’s Rate Schedules. Such Rate Adjustments are determined by rate class consistent with Resolution R-16-103. The Rate Adjustments shall be determined in accordance with the provisions of Sections II.B and II.C below.

B. ANNUAL FILING AND REVIEW

1. FILING DATE

ENOL shall file a report with the Council containing an evaluation of the Company’s earnings for the immediately preceding calendar year prepared in accordance with the provisions of Section II.C below (“Evaluation Report”). The Evaluation Report for the Evaluation Period ending December 31, 2020 shall be due on or before June 30, 2021 (“2021 Evaluation Report”). The Evaluation Reports for the Evaluation Periods ending December 31, 2021 and 2022 shall be due on or before April 30, 2022 and 2023, respectively. A revised Attachment A shall be included in each such filing containing the Company’s proposed revised Rate Adjustments determined in accordance with the provisions of Section II.C below.

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2. RATE CLASS REVENUE REQUIREMENT AND REVENUE ALLOCATION

For purposes of determining Rate Adjustments by rate class, the allocation of Evaluation Period revenue between fixed and variable revenue shall be based on the fixed and variable revenue requirements that underlie the rates, as adjusted by any FRP Rate Adjustments in effect during the Evaluation Period, with the exception of Fuel Adjustment Clause revenue, which shall be treated as variable revenue. The determination of the fixed and variable revenue requirements by rate class shall be consistent with the allocation methodologies applied in Docket UD-18-07 except that the return on rate base component shall be based on the class rates of return established by the Council, with the initial class

rates of return determined by the relative (Total) revenues by rate class set in Docket UD-18-07. In the event that the most recently established class rates of return do not produce a return on rate base component equal to the Company's Benchmark Return on Rate Base times the Company's Rate Base ("Total Company Return Requirement") for the Evaluation Period, such class rates of return shall be adjusted so as to recover the Total Company Return Requirement.

The class rates of return will be adjusted to move the class rates of return toward the Benchmark Return on Rate Base. The numerical values of the external allocation factors will be updated with each EFRP filing in accordance with Section II.C.1.a (2). The Fixed and Variable Revenue Deficiency/(Excess) by rate class shall be shown in Attachment G.

3. REVIEW PERIOD

The Council's Advisors ("Advisors") and all intervenors ("Intervenors"), which together with ENOL shall be referred to hereinafter, collectively, as the "Parties," shall receive a copy at the time it is filed with the Council of each Evaluation Report filing together with all subsequent filings in the related proceeding. All Intervenors in Docket UD-18-07 shall be recipients of each such Evaluation Report filing. At the time each such Evaluation Report is filed, ENOL shall provide all Parties with workpapers supporting the data and calculations reflected in the Evaluation Report. The Parties may request such clarification and additional supporting data as each deems necessary and within the scope of normal discovery to adequately review the Evaluation Report and ENOL's proposed revised Rate Adjustments. ENOL shall provide such clarifications and additional supporting data sought by the other Parties within fifteen (15) days for each and every request.

The Parties shall then have until July 15, except for the 2021 Evaluation Report, in which case the Parties shall have until September 15 of the filing year or 75 days after filing, whichever is longer, to review the Evaluation Report to ensure that it complies with the requirements of Section II.C below. If any of the Parties should detect an error(s) (as distinguished from a regulatory issue(s)) in the application of the principles and procedures contained in Section II.C below, such error(s) shall be formally communicated in writing to the Company and/or other Parties by July 15 (September 15 for the 2021 Evaluation Report) of the filing year. Each such indicated error shall include documentation of the proposed correction. The Company shall then have twenty-five (25) days to review any proposed corrections, to work with the other Parties to resolve any differences and to file a revised Attachment A containing Rate Adjustments reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate work papers supporting any revisions made to the Rate Adjustments initially filed.

Except where there is an unresolved dispute, which shall be addressed in accordance with the provisions of Section II.B.4 below, the Rate Adjustments initially filed under the provisions of Section II.B.1 above, or such corrected Rate Adjustments as may be determined pursuant to the terms of this Section II.B.3, shall become effective for bills rendered on and after the first billing cycle of September of the filing year ("September Adjustment"), except for the initially filed Rate Adjustments from the 2021 Evaluation Report, which will be effective for bills rendered on and after the first billing cycle of November of the filing year ("November Adjustment"). Those Rate Adjustments shall then remain in effect until changed pursuant to the provisions of this Rider EFRP.

4. RESOLUTION OF DISPUTED ISSUES

In the event there is a dispute regarding any Evaluation Report, the Parties shall work together in good faith to resolve such dispute. If the Parties are unable to resolve the dispute by the end of the twenty-five (25) day period provided for in Section II.B.3 above, revised Rate Adjustments reflecting all revisions to the initially filed Rate Adjustments on which the Parties agree shall become effective as provided for in Section II.B.3 above. Any

disputed issues shall be submitted to the Council for the setting of an Administrative Hearing before its designated Hearing Officer and a subsequent Resolution of the Council pursuant to the provisions of the Home Rule Charter.

If the Council's final ruling on any disputed issues requires changes to the September Adjustment (or November Adjustment in the case of the 2021 Evaluation Report filing) referenced in Paragraph II.B.3 above, the Company shall file a revised Attachment A ("Final Adjustment") containing such further modified Rate Adjustments within fifteen (15) days after receiving the Council's order resolving the dispute. The Company shall provide a copy of the filing to the Council together with appropriate supporting documentation. Such modified Rate Adjustments shall then be implemented with the first billing cycle of the month after the date of the ruling if the ruling is received by the 5th day of the month, otherwise, the modified Rate Adjustments shall then be implemented with the first billing cycle of the second subsequent month after the date of the ruling and shall remain in effect until superseded by Rate Adjustments established in accordance with the provisions of this Rider EFRP.

Within 60 days after receipt of the Council's final ruling on disputed issues, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at a Council mandated rate of interest. Such refund/surcharge amount shall be based on customers' revenue from the first billing cycle of September (or November in the case of the 2021 Evaluation Report filing) of the filing year through the last date the interim Rate Adjustments were billed. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Council.

C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS

1. DEFINITION OF TERMS

a. EVALUATION PERIOD

- (1). The Evaluation Period shall be the twelve-month period ended December 31 of the calendar year immediately preceding the filing. The historic data utilized in each Evaluation Report shall be based on actual results for the Evaluation Period as recorded as electric operations on the Company's books in accordance with the Uniform System of Accounts and such other documentation as may be appropriate in support of adjustments including known and measurable¹ changes in the revenues or cost of providing utility service for the Evaluation Period as further addressed in Attachments B and C hereto.
- (2). ENOL shall update external allocation factors with supporting workpapers for the Evaluation Period for the twelve-month period ended September 30 of the calendar year immediately preceding the filing. External allocation factors are those developed independently from the class cost of service study using customer data such as peak demands, energy usage, and number of customers, etc., e.g. external allocation factors are production demand, production energy, and transmission demand.

b. EARNED RATE OF RETURN ON COMMON EQUITY

The Earned Return on Common Equity ("EROE") shall be evaluated based on the Company's total revenues and costs except for the revenues and costs recovered

¹ For purposes of this Rider EFRP, adjustments for changes to Rate Base, Revenues, and Expense for the prospective twelve months following the EFRP evaluation period (i.e. Proforma Adjustments) can be made as long as they are "Known and Measurable." Known and Measurable changes, including attendant impacts, are those changes that reflect changes in operating conditions and/or costs incremental to test year evaluation period operations. Such costs must be expected to be incurred and reasonably budgeted with sufficient information to be verified as appropriate proforma adjustments as set forth in Attachment H.

through the Securitized Storm Cost Recovery Rider and the Securitized Storm Cost Offset Rider. The EROE for any Evaluation Period shall be determined in accordance with the EROE Formula set out in Attachment B. The EROE determination shall reflect the Evaluation Period adjustments set out in Attachment C.

c. BENCHMARK RATE OF RETURN ON RATE BASE

The Benchmark Rate of Return on Rate Base (“BRORB”) shall be determined in accordance with the BRORB formula set out in Attachment D.

d. EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The Evaluation Period Cost Rate for Common Equity (“EPCOE”) is the Company’s cost rate for common equity applicable to the Evaluation Period. The EPCOE value applicable for each Evaluation Period shall be determined in accordance with Attachment E.

e. ANNUALIZED EVALUATION PERIOD EFRP REVENUE

The Annualized Evaluation Period EFRP Revenue is the Rider EFRP Rider Rate Adjustment by rate class (Final Adjustments) in effect at the end of the Evaluation Period multiplied times the applicable Evaluation Period Billing Revenues.

f. TOTAL RIDER EFRP REVENUE

The Total Rider EFRP Revenue is the Annualized Evaluation Period EFRP Revenue plus the reduction/increase in Rider EFRP Revenue as calculated in Attachment F.

g. RATE OF RETURN ON COMMON EQUITY BANDWIDTH

The Rate of Return on Common Equity Bandwidth (“Bandwidth”) shall be an Upper Band equal to the EPCOE plus 0.50% (50 basis points) and a Lower Band equal to the EPCOE minus 0.50% (50 basis points).

2. TOTAL RIDER EFRP REVENUE

In each Evaluation Period, the Total Rider EFRP Revenue level shall be determined using the Rider EFRP Revenue Redetermination Formula set out in Attachment F, which reflects the following rules:

- a. If the EROE is less than the Lower Band, the ROE Adjustment shall be equal to the EPCOE minus the EROE.
- b. If the EROE is greater than the Upper Band the ROE Adjustment shall be equal to the EPCOE minus the EROE.
- c. There shall be no change in Rider EFRP Revenue level for the Evaluation Period if the EROE is less than or equal to the Upper Band and greater than or equal to the Lower Band.

3. RATE CLASS TOTAL RIDER EFRP REVENUE

In the event of a change in Total Rider EFRP Revenue, as determined under the provisions of Section II.C.2, the Total Rider EFRP Revenue by rate class will be determined by comparing each rate class’s Evaluation Period Fixed and Variable Revenue Requirements to the Evaluation Period Fixed and Variable Revenues, excluding the effects of the Base Rate Adjustment Rider, respectively, in Attachment G.

In the event that the change in Total Rider FRP Revenues determined under the provisions of Section II.C.2 is less than 10% and the comparison in the above paragraph shows a rate

class increase of greater than 10% in the Total Rider EFRP Revenue for the Mastered Metered Non-Residential, High Voltage, or Large Interruptible Service rate classes individually, then such rate class's EFRP Revenue increase shall be limited to 10% and the increase above 10% shall be allocated to all other rate classes (to the extent not subject to the cap described in this paragraph) in proportion to their individual rate class Total Rider FRP Revenues.

4. EVALUATION REPORT RATE ADJUSTMENT REDETERMINATION

All applicable retail rate and rider schedules as shown on Attachment A to this rider schedule EFRP on file with the Council will be adjusted through Rider Schedule EFRP by these percentages as determined under Section II.C.3, with the exception of the Residential rate class, and will be shown on Attachment A. For the Residential rate class, the percentage determined under Section II.C.3 shall not be applied to the customer charge so that the Total Rider EFRP Revenue is recovered by applying a Rate Adjustment to the Energy Charge.

III. PROVISIONS FOR OTHER RATE CHANGES

A. EXTRAORDINARY COST CHANGES

It is recognized that from time to time ENOL may experience extraordinary increases or decreases in costs that occur as a result of actions, events, or circumstances beyond the control of the Company. Such costs may significantly increase or decrease the Company's revenue requirements and, thereby, require rate changes that this Rider EFRP is not designed to address. Should ENOL experience such an extraordinary cost increase or decrease, excluding costs recovered via the Fuel Adjustment Clause, having an annual revenue requirement impact exceeding \$6 million on a total electric Company basis then either the Company or the Council may initiate a proceeding to consider a pass-through of such extraordinary cost increase or decrease.

B. FORCE MAJEURE

In addition to the rights of ENOL under this Rider, or as provided by law, to make a filing for the pass-through of costs outside the provisions of the Rider EFRP, if any event or events beyond the reasonable control of ENOL including natural disaster, damage or unforeseeable loss of generating capacity, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority, cause increased costs to ENOL or result in a deficiency of revenues to ENOL which is not readily capable of being addressed in a timely manner under this Rider EFRP, ENOL may file for rate or other relief outside the provisions of the Rider EFRP. Such request shall be considered by the Council in accordance with applicable law governing such filings.

C. NEW ORLEANS POWER STATION

Upon affirmation by the appropriate Courts of the Council's decision in Resolution R-18-65 approving the New Orleans Power Station ("NOPS"), ENOL shall include through an FRP interim rate adjustment effective as of the first billing cycle of the month following the Commercial Operation Date ("COD") the final estimated first-year revenue requirement associated with the completion of the construction of NOPS. The final first-year estimated revenue requirement shall be determined in connection with a filing by ENOL submitted no later than seventy-five (75) days prior to the expected in-service date/COD of NOPS, setting forth the then-current estimate of the incremental revenue requirement associated with ENOL's ownership of NOPS reflected in Attachment F. The revenue requirement shall be allocated among the classes based on the most recently calculated production demand allocation factor. The final estimated first-year revenue requirement determined as a result of such filing shall form the basis for an in-service rate adjustment to the Company's base rates in accordance

with Attachment A of this ENOL Rider Schedule EFRP-6. In the event that the cases regarding Resolution R-18-65 have not concluded by the NOPS COD, then ENOL shall be permitted to defer the NOPS non-fuel costs, including the cost of capital, after NOPS enters operation and until ENOL commences non-fuel cost recovery from ENOL's customers. ENOL shall recover such deferral in the interim FRP rate adjustment in accordance with the Agreement in Principle approved in Council Resolution R-20-344.

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D. RIDER PPCR TRANSITIONAL ITEMS

This Rider EFRP shall also include transitional revenue requirements from constructed or acquired capacity as approved by the Council effective with the realignment of those revenue requirements from Rider PPCR to base revenue.

E. CHANGES IN TAX RATE

In the event of a change in the state or federal corporate income tax rate(s) applicable to ENOL, and/or any related changes to tax law, including, but not limited to changes that may affect the effective tax rate(s) and/or changes that may affect the treatment of accumulated deferred income tax, ENOL shall include in the EFRP Evaluation Report following the change in law, all relevant information for the Council to determine the effect on the revenue requirement and propose related ratemaking treatment to become effective as of the date of the change in law.

F. SPECIAL RATE FILINGS

The Company is experiencing a changing business environment and increasing competition. Experimental, developmental, and alternative rate schedules may be appropriate tools for the Company to use to address these conditions. Therefore, nothing in this Rider shall be interpreted as preventing the Company from proposing, or requiring the Council to approve, any revisions to existing rate schedules or implement new rate schedules as may be appropriate. Any such rate changes shall be filed with the Council and evaluated in accordance with the rules and procedures then in effect.

IV. EFFECTIVE DATE AND TERM

Rider EFRP shall be in effect with annual Evaluation Report filings to be made on or before June 30, 2021 and April 30 for subsequent filings in 2022 and 2023 for the Evaluation Periods 2020, 2021, and 2022, respectively. The Rate Adjustments, resulting from the April 30, 2023 Filing shall continue in effect until such time as new rates become effective pursuant to a final Council order.

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**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-6
FOR THE PERIOD ENDED DECEMBER 31, 20XX**

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Effective: 8-30-2023

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-6
RATE ADJUSTMENTS**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-6 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2023 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, CSGF, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO, SSCR and SSCRII

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
FORMULA RATE PLAN RATES**

Line No.	Rate Class	Applicable Base Revenue (1)	Fixed and Variable Revenue Deficiency/ (Excess)	Total FRP Rates
1	RESIDENTIAL	\$182,062,241	\$49,371,423	27.1179%
2	SMALL ELECTRIC	\$71,676,686	\$20,859,875	29.1027%
3	MUNICIPAL BUILDINGS	\$2,086,553	\$545,595	26.1482%
4	LARGE ELECTRIC	\$25,237,611	\$6,074,632	24.0698%
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$94,646,849	\$19,585,407	20.6931%
6	MASTER METERED NON-RESIDENTIAL	\$605,840	(\$95,342)	-15.7371%
7	HIGH VOLTAGE	\$5,531,634	\$1,059,173	19.1476%
8	LARGE INTERRUPTIBLE	\$3,977,229	\$240,483	6.0465%
9	LIGHTING	\$4,020,700	\$483,410	12.0230%

Note:

(1) Excludes schedules specifically identified on Attachment A above.

Attachment B

ENTERGY NEW ORLEANS, LLC – ELECTRIC EARNED RATE OF RETURN ON COMMON EQUITY FORMULA		
Line No.	Description	Adjusted Amount
TOTAL COMPANY		
1	RATE BASE	P 2, L23
2	BENCHMARK RATE OF RETURN ON RATE BASE	Att D, L 4, Col D
3	REQUIRED OPERATING INCOME	L 1 * L 2
4	NET UTILITY OPERATING INCOME	P 3, L 25
5	OPERATING INCOME DEFICIENCY/(EXCESS)	L 3 - L 4
6	REVENUE CONVERSION FACTOR (1)	
7	REVENUE DEFICIENCY/(EXCESS)	L 5 * L 6
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	P 3, L 1
9	REVENUE REQUIREMENT	L 7 + L 8
10	PRESENT BASE RATE REVENUES	P 3, L 1
11	REVENUE DEFICIENCY/(EXCESS)	L 9 - L 10
12	REVENUE CONVERSION FACTOR (1)	
13	OPERATING INCOME DEFICIENCY/(EXCESS)	L 11/L 12
14	RATE BASE	P 2, L 23
15	COMMON EQUITY DEFICIENCY/(EXCESS)	L 13/L 14
16	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	Att D, L 3, Col D
17	WEIGHTED EARNED COMMON EQUITY RATE (%)	L 16 - L 15
18	COMMON EQUITY RATIO (%)	Att D, L 3, Col B
19	EARNED RATE OF RETURN ON COMMON EQUITY (%)	L 17 /L 18

Notes:

(1) Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate}) * (1 - \text{Bad Debt-Revenue Related Tax Rate-Regulatory Commission Expense Rate})]$

Attachment B

ENERGY NEW ORLEANS, LLC – ELECTRIC RATE BASE (A)				
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount
1	PLANT IN SERVICE			
2	ACCUMULATED DEPRECIATION			
3	NET UTILITY PLANT (L1+ L2)			
4	PLANT HELD FOR FUTURE USE			
5	CONSTRUCTION WORK IN PROGRESS (C)			
6	MATERIALS AND SUPPLIES (D)			
7	PREPAYMENTS (D)			
8	CASH WORKING CAPITAL (E)			
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D)			
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D)			
11	PLANT ACQUISITION ADJUSTMENT			
12	INVESTMENT IN SUB-CAPITAL (D)			
13	CUSTOMER ADVANCES			
14	CUSTOMER DEPOSITS			
15	ACCUMULATED DEFERRED INCOME TAXES			
16	ACCUMULATED DEFERRED ITC - PRE-1971			
17	OTHER (F) (G)			
18	FUEL INVENTORY (D)			
19	NET UNAMORTIZED RATE CASE EXPENSE			
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS			
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT			
22	PENSION LIABILITY RATE BASE EXCL SFAS 158			
23	RATE BASE (L3 + Sum of L4 through L22)			

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Beginning & Ending or 13-mos average as more appropriate

Attachment B

ENTERGY NEW ORLEANS, LLC – ELECTRIC OPERATING INCOME				
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount
	REVENUES			
1	SALES TO ULTIMATE CUSTOMERS			
2	EPP & SYSTEM SALES			
3	OTHER ELECTRIC REVENUE			
4	TOTAL OPERATING REVENUES (Sum of L1 through L3)			
	EXPENSES			
5	ELECTRIC O&M			
6	PRODUCTION			
7	TRANSMISSION			
8	DISTRIBUTION			
9	CUSTOMER ACCOUNTING			
10	CUSTOMER SERVICE & INFORMATION			
11	SALES			
12	ADMINISTRATIVE & GENERAL			
12	TOTAL ELECTRIC O&M EXPENSES (Sum of L5 through L11)			
13	GAIN FROM DISPOSITION OF ALLOWANCES			
14	REGULATORY DEBITS & CREDITS (B)			
15	DEPRECIATION & AMORTIZATION EXPENSES			
16	INTEREST ON CUSTOMER DEPOSITS			
17	TAXES OTHER THAN INCOME			
18	STATE INCOME TAX			
19	FEDERAL INCOME TAX			
20	PROV DEF INC TAX - STATE – NET			
21	PROV DEF INC TAX - FED – NET			
22	INVESTMENT TAX CREDIT-NET			
23	OTHER (C)			
24	TOTAL UTILITY OPERATING EXPENSES (L12 + Sum of L13 through L23)			
25	NET UTILITY OPERATING INCOME (L4 – L24)			
26				

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities.
- (C) Other items included pursuant to Section 8 of Attachment C

Attachment B

ENTERGY NEW ORLEANS, LLC – ELECTRIC INCOME TAX					
Line No.	Description	Reference	Per Books	Adjustments (A)	Adjusted Amount
1	TOTAL OPERATING REVENUES	Att B, P 3, L 4			
2	TOTAL O&M EXPENSE	Att B, P 3, L 12			
3	GAIN FROM DISPOSITION OF ALLOWANCES	Att B, P 3, L 13			
4	REGULATORY DEBITS & CREDITS)	Att B, P 3, L 14			
5	DEPRECIATION & AMORTIZATION EXPENSE	Att B, P 3, L 15			
6	INTEREST ON CUSTOMER DEPOSITS	Att B, P 3, L 16			
7	TAXES OTHER THAN INCOME	Att B, P 3, L 17			
8	NET INCOME BEFORE INCOME TAXES	L 1- Sum of L 2 through L 7			
9	ADJUSTMENTS TO NET INCOME BEFORE TAXES				
10	TAXABLE INCOME	L 8 + L 9			
	COMPUTATION OF STATE INCOME TAX				
11	STATE TAXABLE INCOME	L 10			
12	STATE ADJUSTMENTS				
13	TOTAL STATE TAXABLE INCOME	Sum of L 11 through L 12			
14	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	L 13*Eff. Tax Rate			
15	ADJUSTMENTS TO STATE TAX				
16	STATE INCOME TAX	L 14 + L 15			
	COMPUTATION OF FEDERAL INCOME TAX				
17	TAXABLE INCOME	L 10			
18	STATE INCOME TAX	L 14 as deduction			
19	FEDERAL ADJUSTMENTS				
20	TOTAL FEDERAL TAXABLE INCOME	Sum of L 17 through L 19			
21	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	L 20* Eff. Tax Rate			
22	ADJUSTMENTS TO FEDERAL TAX				
23	FEDERAL INCOME TAX	L 21+L 22			

Notes:

- (A) Adjustments as defined in Attachment C
 (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Attachment C
ENTERGY NEW ORLEANS, LLC
EVALUATION PERIOD ADJUSTMENTS

The actual (per book) data for each Evaluation Period as reflected in Attachment B, shall be adjusted to reflect the following:

1 Rate Annualization Adjustment

- A) Rate Schedule Revenue shall be adjusted to reflect, on an annualized basis by Rate Class, the Rate Adjustments in effect at the end of the Evaluation Period under this Rider EFRP. The revenue effects of the Algiers Residential mitigation rider are to be eliminated.
- B) The rate base, revenue and expense effects associated with the IRAR-E, SSCR, and SSCO riders, that ENOL may have in effect during the Evaluation Period which recover specific costs are to be eliminated.

2 Interest Synchronization

All Evaluation Period Interest expenses are to be eliminated and replaced with an imputed interest expense amount equal to the Evaluation Period rate base multiplied by the weighted embedded cost of debt for the Evaluation Period determined in accordance with Attachment D.

3 Income Taxes

All state and federal income tax effects including 1) adjustments to taxable income, 2) adjustments to current taxes, 3) provisions for deferred income tax (debit and credit), and 4) accumulated provision for deferred income tax (debit and credit) shall be adjusted or eliminated, as appropriate, to comport with the following principles:

- A) Effects associated with other adjustments set out in this Attachment C shall similarly and consistently be adjusted;
- B) All effects associated with the difference in the timing of transactions, where the underlying timing difference is eliminated, shall also be eliminated;
- C) The corporate state and federal income tax laws legally in effect on the date an Evaluation Report is filed under this EFRP Rider shall be reflected in the calculation of all income tax amounts; and
- D) Tax effects normally excluded for ratemaking purposes shall be eliminated.

4 Ratemaking Adjustments for Evaluation Report Based on Test Year 2020

- A) Present base rate revenue shall be adjusted to reflect, on an annualized basis, the rate actions resulting from the Combined Rate Case, Council Docket No. UD-18-07 (2020). | T
- B) The corresponding expense credit associated with amounts expensed prior to 2020 but included in any regulatory assets authorized in the Combined Rate Case or other Council authorizations shall be eliminated. | T
- C) The amortization of any regulatory asset authorized in the Combined Rate Case or other Council authorizations shall be annualized. | T
- D) The amortization of Unrecovered General Plant shall be annualized.
- E) Retention of over-recovery balance of the Union Revenue Requirement will be excluded for ratemaking purposes from the 2021 FRP filings. | T
- F) The depreciation expense associated with Plant in Service shall be annualized. | T
- G) Extraordinary Cost Changes | T

5 **Ratemaking Adjustments for Evaluation Reports Based on Test Year 2021 and 2022** | T

A) Extraordinary Cost Changes

6 **Reclassifications**

A) Revenues associated with ENOL's rates in the CNO Retail Jurisdiction but included in Other Electric Revenue on a per book basis (Attachment B, Page 3, Line 3) shall be reclassified as rate schedule revenue.

B) Costs not allowable for ratemaking purposes shall be removed by adjustment from the Evaluation Period cost data. Likewise, costs that are allowed, but recorded below the utility operating income line, shall be included in the Evaluation Period cost data through appropriate reclassification adjustments. These adjustments shall include but are not limited to the reclassification of below-the-line interest expense associated with customer deposits as interest on customer deposits expense.

7 **Out-of-Period Items**

Expenses and revenues recorded in any Evaluation Period that are related to transactions occurring prior to the Evaluation Period used in the first Filing shall be eliminated by adjustment from the Evaluation Period cost data. This shall include any associated tax adjustments.

8 **Other**

In addition to Adjustments 1 through 7 above, there may, from time-to-time, be special costs or rate effects that occur during an Evaluation Period that require adjustments of the Evaluation Period cost data. Nothing in this Rider EFRP shall preclude any Party from proposing such adjustments.

A) ENO may propose other known and measurable costs that are supportable and expected to be incurred in the prospective 12 months following the FRP evaluation period, if the Company elects to do so, in accordance with Attachment H. | T

Attachment D

ENTERGY NEW ORLEANS, LLC

BENCHMARK RATE OF RETURN ON RATE BASE

<u>Description</u>	(A) Capital Amount (1) (\$)	(B) Capital Ratio (%)	(C) Cost Rate (2) (%)	(D) Benchmark Rate of Return on Rate Base (3)
1 LONG-TERM DEBT (4)		49%		
2 PREFERRED EQUITY				
3 COMMON EQUITY (4)		51%		
4 TOTAL		100%		

Notes:

- (1) Amounts at the end of the Evaluation Period as adjusted for refinancing activities. All Long-Term Debt issues shall reflect the balance net of a) unamortized debt discount, premium, and expense; b) gain or loss on reacquired debt; and c) any adjustments required per Attachment C. All Preferred Stock issues shall reflect the balance net of discount, premium and capital stock expense.
- (2) Annualized cost of Long-Term Debt and Preferred Equity at the end of the Evaluation Period divided by the corresponding Capital Amount. The Long-Term Debt Cost Rates shall include a) annualized amortization of debt discount, premium, and expense; b) annualized gain or loss on reacquired debt; and c) any adjustments required per Attachment C. The Common Equity Cost Rate shall be the Evaluation Period Cost Rate for Common Equity (EPCOE) determined in accordance with Attachment E.
- (3) The components of the BRORB column are the corresponding Cost Rates multiplied by the associated Capital Ratio. The BRORB is the sum of the components so determined and expressed as a % to two decimal places (XX.XX%).
- (4) The common equity ratio shall be 51% and the long-term debt ratio shall be 49% in accordance with the Agreement in Principle approved by Council Resolution R-20-344.

Attachment E

**ENTERGY NEW ORLEANS, LLC
EVALUATION PERIOD COST RATE FOR COMMON EQUITY PROCEDURE**

EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The EPCOE applicable for any Evaluation Report pursuant to this Rider EFRP shall be 9.35%.

Attachment F

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
RIDER EFRP REVENUE REDETERMINATION FORMULA**

SECTION 1		
BANDWIDTH CHECK		
Line No.	DESCRIPTION	REFERENCE
1	Earned Rate of Return on Common Equity ("EROE") Evaluation Period Cost Rate for Common Equity ("EPCOE")	Attachment B, P 1, L 21
2	Upper Band	L 2 + 0.50%
3	Lower Band	L 2 - 0.50%
4	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1 but no adjustment if L1 ≥ L 4 and L1 ≤ L3
5		
6		
7		
8		
9		
10		
SECTION 2		
ROE BAND RATE ADJUSTMENT		
	DESCRIPTION	REFERENCE
6	ROE Adjustment	Per L 5
7	Common Equity Capital Ratio	Attachment D, L 3, Col B
8	Rate Base	Attachment B, P 1, L 1
9	Revenue Conversion Factor	Attachment B, P 1, L 6
10	Total Change in Rider EFRP Revenue	L6 * L7 * L8 * L9
SECTION 3		
TOTAL BAND RATE ADJUSTMENT		
	DESCRIPTION	REFERENCE
11	Annualized Evaluation Period EFRP Revenue (1)	See Note 1
12	(Reduction)/Increase in Rider EFRP Revenue	L 10
13	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff
14	Other Recoveries	See Note 3
15	Total Rider EFRP Revenue (2)	L 11 + L 12 + L 13 + L14

Notes:

- (1) Rider EFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing revenues plus any other applicable adjustments.
- (2) The Total Rider EFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider EFRP Redetermination Formula.
- (3) Other outside the bandwidth formula recoveries authorized by the Council shall be reflected on this line 14. See for example, in the 2021 Evaluation Report and the 2022 Evaluation Report, ENO is authorized to recover the IRAR Adjustments outside of the bandwidth formula per the Agreement in Principle approved in Council Resolution R-20-344.

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ATTACHMENT G

ATTACHMENT G

ENERGY NEW ORLEANS, LLC - ELECTRIC
RATE CLASS RIDER EFRP REVENUE REDETERMINATION

Line No.	Description	Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Lighting
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	[k]	[l]
1	Rate Base	1,206,435,342	684,311,694	171,415,056	7,043,456	72,459,017	240,726,032	736,794	9,861,467	7,850,235	12,031,592
2	ENO Required Rate of Return on Rate Base After taxes	8.86%									
3	ENO Required Rate of Return on Rate Base Including taxes	8.62%	2.96%	21.20%	10.94%	11.10%	14.33%	39.00%	14.38%	2.20%	18.40%
4	Return on Rate Base including income taxes	104,022,474	20,280,991	36,339,992	770,554	8,042,951	34,496,040	287,350	1,418,079	172,705	2,213,813
5	Operation & Maintenance Expense	595,481,106	296,875,713	85,294,354	2,561,006	38,640,985	144,994,317	619,364	11,961,074	10,964,291	3,570,001
6	Gains from Disp of Allowances	-	-	-	-	-	-	-	-	-	-
7	Regulatory Debits & Credits	3,298,934	1,803,817	474,283	17,454	205,691	691,991	2,058	40,433	38,822	24,386
8	Interest on Customer Deposits	1,676,662	951,032	238,227	9,789	100,701	334,553	1,024	13,705	10,910	16,721
9	Other Credit Fees	499,634	285,401	70,990	2,917	30,008	99,695	305	4,084	3,251	4,983
10	Depreciation & Amortization Expense	70,124,631	40,669,306	10,009,149	400,645	4,013,183	13,290,947	39,043	545,304	434,155	722,899
11	Amortization of Plant Acquisition Adjustment	1,190,642	619,013	171,714	5,267	79,720	273,005	799	22,707	15,509	2,908
12	Taxes Other than Income	19,306,762	11,127,649	2,782,825	105,925	1,102,961	3,697,555	11,893	166,432	134,091	177,430
13	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	(2,198,064)	(944,782)	(443,594)	(15,512)	(163,207)	(554,534)	(2,832)	(23,466)	(17,322)	(32,814)
14	SSCR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
15	SSCR II (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
16	SSCO (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
17	EECR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
18	Less Credit to COS from Other Operating Revenue	(132,211,324)	(56,891,509)	(19,382,166)	(561,890)	(9,352,336)	(37,951,059)	(197,424)	(3,313,694)	(3,479,627)	(1,081,618)
19	Total Cost of Service	661,191,458	314,774,632	115,555,773	3,296,154	42,700,658	159,372,509	761,580	10,834,657	8,276,785	5,618,709
20	Less Present Revenue [1]	650,679,683	310,000,473	113,468,421	3,162,925	42,140,284	156,799,774	705,540	10,690,099	8,031,057	5,681,110
21	= Revenue Deficiency (Excess)	10,511,775	4,774,159	2,087,353	133,230	560,374	2,572,735	56,040	144,558	245,728	(62,401)
22	Percent Increase on Total Revenues	1.6%	1.5%	1.8%	4.2%	1.3%	1.6%	7.9%	1.4%	3.1%	-1.1%

Note:

[1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ATTACHMENT G

ENTERGY NEW ORLEANS, LLC – ELECTRIC FIXED REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Fixed Revenue Requirement	Current Fixed Revenue	Fixed Revenue Deficiency/ (Excess)
1	RESIDENTIAL	251,461,535	247,583,874	3,877,661
2	SMALL ELECTRIC	94,014,708	91,170,885	2,843,823
3	MUNICIPAL BUILDINGS	2,691,612	2,601,470	90,142
4	LARGE ELECTRIC	32,199,042	31,291,334	907,708
5	LARGE ELECTRIC HIGH LOAD FACTOR	116,251,952	113,278,998	2,972,954
6	MASTER METERED NON- RESIDENTIAL	530,992	452,892	78,100
7	HIGH VOLTAGE	6,952,800	6,608,232	344,568
8	LARGE INTERRUPTIBLE	4,177,807	3,945,760	232,047
9	LIGHTING	4,409,778	4,526,224	(116,447)
10	TOTALS (Sum of L1 through L9)	512,690,225	501,459,669	11,230,556

ATTACHMENT G

ENTERGY NEW ORLEANS, LLC – ELECTRIC VARIABLE REVENUE DEFICIENCY/(EXCESS)				
Line No.	Rate Class	Current Variable Revenue Requirement	Current Variable Revenue	Variable Revenue Deficiency/(Excess)
1	RESIDENTIAL	63,313,097	62,416,599	896,498
2	SMALL ELECTRIC	21,541,065	22,297,536	(756,471)
3	MUNICIPAL BUILDINGS	604,542	561,455	43,087
4	LARGE ELECTRIC	10,501,616	10,848,950	(347,335)
5	LARGE ELECTRIC HIGH LOAD FACTOR	43,120,558	43,520,776	(400,219)
6	MASTER METERED NON-RESIDENTIAL	230,588	252,648	(22,059)
7	HIGH VOLTAGE	3,881,858	4,081,868	(200,010)
8	LARGE INTERRUPTIBLE	4,098,977	4,085,296	13,681
9	LIGHTING	1,208,932	1,154,886	54,046
10	TOTALS (Sum of L1 through L9)	148,501,233	149,220,014	(718,781)

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ATTACHMENT G

ENTERGY NEW ORLEANS, LLC – ELECTRIC FIXED AND VARIABLE REVENUE DEFICIENCY/(EXCESS)				
Line No.	Rate Class	Current Fixed and Variable Revenue Requirement	Current Fixed and Variable Revenue	Fixed and Variable Revenue Deficiency/ (Excess) (1)
1	RESIDENTIAL	314,774,632	310,000,473	4,774,159
2	SMALL ELECTRIC	115,555,773	113,468,421	2,087,353
3	MUNICIPAL BUILDINGS	3,296,154	3,162,925	133,230
4	LARGE ELECTRIC	42,700,658	42,140,284	560,374
5	LARGE ELECTRIC HIGH LOAD FACTOR	159,372,509	156,799,774	2,527,735
6	MASTER METERED NON-RESIDENTIAL	761,580	705,540	56,040
7	HIGH VOLTAGE	10,834,657	10,690,099	144,558
8	LARGE INTERRUPTIBLE	8,276,785	8,031,057	245,728
9	LIGHTING	5,618,709	5,681,110	(62,401)
10	TOTALS (Sum of L1 through L9)	661,191,458	650,679,683	10,511,775

(1) The above amounts include existing FRP annualized revenues resulting from the existing FRP rate adjustment.

ATTACHMENT H

Known and Measurable Adjustments to Rate Base and Operating Income

ENO proposes, but not limited to, the below known and measurable costs that are supportable and expected to be incurred in the prospective 12 months following the FRP evaluation period which are either (i) approved by the Council, or (ii) clearly supported in ENO's detailed budgeting process.

A) Rate Base:

Plant In Service - Each Evaluation Report may include and be based upon actual plant in service, plus additions to and retirements of plant in service expected to occur by the end of the year following the Evaluation Period (net of ADIT), as noted in Attachment B.

Accumulated Depreciation - Each Evaluation Report may include depreciation expense using the depreciation rates in effect during the Evaluation Period as applied to the Plant In Service described above.

ADIT - Each Evaluation Report may include the synchronized ADIT based upon amounts included in rate base for the Evaluation Period.

Other Rate Base Adjustments – ENOL or CNO may propose adjustments for annualization or normalization, or to reflect known and measurable changes to rate base, subject to Council approval.

B) Revenues:

Rate Schedule Revenue - The Per Book revenues will be adjusted for any large industrial and/or commercial customer additions or losses by the end of the year following the Evaluation Period. Additionally, Per Book revenues will be adjusted to remedy the erosion of fixed cost recovery (i.e., the lost contribution to fixed costs or LCFC) expected to result from Energy Smart (or other demand-side management) efforts over the year following the Evaluation Period.

C) Expenses:

O&M Expense Adjustments (Non-Payroll) - Each Evaluation Report may include adjustments to the previous calendar year O&M Expense based on known and measurable changes by the end of the year following the Evaluation Period.

Administrative & General Expense Adjustment - Each Evaluation Report may include adjustments to the previous calendar year Administrative & General Expense based on known and measurable changes by the end of the year following the Evaluation Period.

Payroll Expense Adjustment - Each Evaluation Report may include an adjustment that reflects the level of payroll, related benefits and payroll taxes on an annualized basis for the headcount as of January 31 of the year following the Evaluation Period.

Depreciation Expense Adjustment - Each Evaluation Report may include an adjustment that reflects the annualized depreciation expense using the depreciation rates to be in effect during the Evaluation Period applied to Plant In Service including any known and measurable changes.

Other Expense Adjustments – The Company or CNO may propose adjustments for annualization or normalization, or to reflect known and measurable changes to operating expenses, subject to Commission approval.

Documentation in Support of Known and Measurable Changes to Plant in Service

- A. Capital Project Summary Sheet (Plant in Service) by Function (Transmission, Distribution, Production, and General Plant & Intangible):

The Company shall provide a complete listing of the Company's capital programs and projects not otherwise included in the programs reflected in the Evaluation Period historical rate base, broken out by function by FERC account, that clearly shows the amount to be closed to plant or included in CWIP for amounts closing in the year following the Evaluation Period historical rate base as known and measurable adjustments.

- B. Major Specific Projects (\$10 million and above closing to plant or in CWIP for amounts closing in the year following the Evaluation Period historical rate base as known and measurable adjustments):

For each capital project listed in Section A above for which the estimated capital costs exceed \$10 million and which does not fall within the description of recurring program spending described in Section D below, the Company shall provide as minimum filing requirements the following documentation:

- 1) Clearly defined project description, including project objective
- 2) The projected start and end dates of the project
- 3) Any historical spend on the project, if applicable, and developed cost estimate for the spend in the Evaluation Period that will close to plant by December 31 of the following year
- 4) An analysis that describes:
 - a) how the project advances customer service, reliability, safety, operational efficiency or other similar purposes
 - b) why the project is appropriate at this time
 - c) alternative(s) that were considered and the cost associated with alternative(s) or a statement explaining why no feasible alternatives exist
 - d) Any engineering plans, specifications or drawings that exist at the time of the Evaluation Report filing

C. Specific Projects (between \$5 million and \$10 million closing to plant or in CWIP for amounts closing in the year following the Evaluation Period historical rate base as known and measurable adjustments):

For each capital project listed in Section A above for which the estimated capital costs exceeds \$5 million but are less than \$10 million and which does not fall within the description of recurring program spending described in Section D below, the Company shall provide as minimum filing requirements the following documentation, with the understanding that the Company shall provide any additional documentation in response to reasonable data requests by CNO that will facilitate CNO's review of the Evaluation Report:

- 1) Clearly defined project description and project objective, including how the program advances customer service, reliability, safety, operational efficiency or other similar purposes
- 2) The projected start and end dates of the project
- 3) Any historical spend on the project, if applicable, and developed cost estimate for the spend in the Evaluation Period that will close to plant by December 31 of the following year

D. Recurring program spending:

For recurring capital spending that can be categorized in to programs with defined objectives that are budgeted collectively, and which is not captured in Sections B and C above, the Company shall provide:

- a. program description and purpose of the program, including how the program advances customer service, reliability, safety, operational efficiency or other similar purposes
- b. Cost estimate based upon an analysis of historical plant in service data from which the amount requested to be included in rate base was derived
- c. An explanation for any material deviations from historical program trends that are reflected in the amount requested to be included in rate base