

**ENTERGY NEW ORLEANS, LLC**  
ELECTRIC SERVICEEffective: July 31, 2019 (implemented April 2020  
Billing)

Filed: March 20, 2020

Supersedes: LIS-13 Effective 12/1/17

Schedule Consists of: Four Pages

SCHEDULE LIS-14

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**LARGE INTERRUPTIBLE SERVICE**

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**I. AVAILABILITY**

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available. T

This schedule is available only to customers who annually register, qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. (MISO) Load Modifying Resource (LMR) as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce demand to firm service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the service months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this rider schedule if MISO precludes the Customer from participating as a Load Modifying Resource for failure to reduce load or failure to pay penalties as described in this schedule.

**II. APPLICATION**

To electric service up to 50,000 kVA for industrial purposes and for other electric service for which no specific rate schedule is provided, of which at least half of load must be able to stand interruption. All service is supplied through one metering installation at one point of delivery. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Interruptible Power may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to customers having adequate generating equipment.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 or higher.

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**IV. NET MONTHLY BILL**

Rate:

- |    |                |   |                |
|----|----------------|---|----------------|
| A. | Demand Charge: | \$51,686.87 for the first 4,000 kVA or less of Firm Demand<br>\$12.98 per kVA for all additional kVA of Firm Demand<br>\$5.27 per kVA for all Interruptible Demand. | CR<br>CR<br>CR |
| B. | Energy Charge  | \$0.01306 per kWh for all kWh   | CR             |

## C. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

## D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – When service is metered at a voltage lower than the available transmission line voltage all meter readings shall be adjusted for transformation losses by adding 1.0%.

Fourth – All other applicable adjustments approved by the City Council of the City of New Orleans.

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**V. DEMAND**

Firm Demand

## (A) When Interruptible Power is not being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month.

## (B) When Interruptible Power is being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month less the Interruptible kVA supplied.

## (C) When both conditions (A) and (B) occur during the month:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use obtained after deducting any Interruptible kVA actually supplied. Under either (A), (B), or (C) the Firm Demand shall never be less than:

1. 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 months;
2. The minimum kVA specified in the Electric Service Agreement; or
3. 4,000 kVA.

#### Interruptible Demand

The Interruptible Demand shall be:

The average kVA supplied during the one hour period of maximum use during the month, less the Firm Demand effective for such month, but not more than the kVA as set forth in the Electric Service Agreement or any Rider thereto.

#### **VI. NOTICE FOR INTERRUPTIBLE POWER**

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions; however, Company will give at least 1-1/2 hours' notice before discontinuing Interruptible Power under normal operating conditions.

#### **VII. NON-COMPLIANCE**

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established for each billing month during the period of interruption shall be billed as Firm Demand for that billing month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs (C)(1) and (C)(2) of this Rate Schedule. In addition, the following penalties will apply:

(A) The amount of the specified demand reduction not achieved times the MISO defined Locational Margin Price (LMP), plus

(B) Any Revenue Sufficiency Guarantee (RSG) charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO, plus

(C) Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, customer will not be penalized.

#### **VIII. SEASONS**

On-Peak Season – June 1 through September 30.

Off-Peak Season – October 1 through May 31.

**IX. PAYMENT**

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

**X. CONTRACT PERIOD**

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

**XI. MISO PLANNING YEAR**

The MISO Planning Year is defined as the period of time from June 1st of one year to May 31st of the following year that is used for developing MISO Resource Plans.